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Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

September 21, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Request for Approval of Georgia Power Company's Nuclear Uprates (NU-1) Tariff;
Docket No. 44280**

Dear Ms. Tanner:

Enclosed for filing is Georgia Power Company's ("Georgia Power" or the "Company") Nuclear Uprates (NU-1) Tariff. The NU-1 Tariff enables customers to subscribe to the carbon free attributes of nuclear uprates at existing, certified nuclear facilities within the Georgia Power fleet. As originally proposed in the Company's 2025 Integrated Resource Plan ("IRP"), the Company has continued to develop its plan to deliver cost-effective opportunities to increase the nuclear capacity at Plant Hatch Units 1-2 through Extended Power Uprates ("Hatch EPU"). The NU-1 Tariff offers interested customers the opportunity to subscribe to carbon free energy from nuclear uprates. The Nuclear Uprates subscription program is designed to collect a portion of subscription revenues from participating customers up front, concurrent with the timing of Hatch EPU expenditures, to minimize rate impacts on other Georgia Power customers. In fact, revenues generated under the NU-1 Tariff are expected to create downward pressure on rates for customers and represent fair compensation for the Zero Emission Credits ("ZECs") that will be retired on behalf of each subscribing customer.

This novel carbon free energy subscription program is designed to balance the needs of large customers while protecting and benefiting all customers. Like the Clean and Renewable Energy Subscription ("CARES") program, this nuclear subscription program represents the next evolution in Georgia Power's customer subscription program portfolio. Importantly, non-participating customers are not only protected but will also accrue benefits from the ZEC revenues and energy savings generated by the Hatch and Vogtle uprates.

The new subscription program is fully subscribed, subject to approval by the Georgia Public Service Commission ("Commission") of the NU-1 Tariff and the Company's Application for Approval of the 2026 Nuclear Extended Power Uprates in Docket No. 56002 related to the proposed Hatch EPU. The viability and success of the NU-1 Tariff is dependent upon approval of

the Hatch EPU. Georgia Power respectfully requests the Commission approve both the NU-1 Tariff and the Hatch EPU.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah Haswell

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**Georgia Power Company
Docket No. 44280**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

As part of Georgia Power Company's ("Georgia Power" or the "Company") Request for Approval of its Nuclear Upgrades (NU-1) Tariff in Docket No. 44280, Georgia Power submits to the Georgia Public Service Commission ("Commission") a non-public, confidential customer agreement (the "Information"). All such Information constitutes trade secret information of the Southern Company, Georgia Power, and its affiliates, and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains confidential contract terms and information specific to the nuclear upgrades. Disclosure of the Information would seriously harm the Company's ability to negotiate favorable and constructive terms with other potential customers. If the Information was revealed to the public, customers and competitors could use the Information in contract negotiations to obtain favorable terms to the detriment of other customers and the Company. This would ultimately result in rates and terms that are less economic for all customers. Customers and competitors are not required to disclose similar information and to require Georgia Power to do so would put it at an economic disadvantage.

In addition, the Information is subject to non-disclosure agreements between Georgia Power and the contracting customer, and Georgia Power is obligated to abide by the terms of such agreements.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis.

A. Wilson Mallard, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets in accordance with O.C.G.A. § 10-1-761.



A. Wilson Mallard
Renewable Development Director
Georgia Power Company

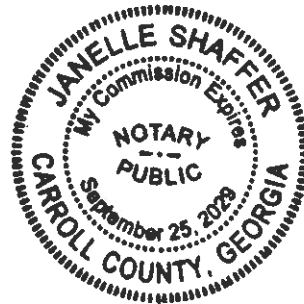
Subscribed and sworn to before me this 9th day of September, 2026.



Notary Public

My Commission expires:

9/25/29



ELECTRIC SERVICE TARIFF:



NUCLEAR UPRATES SCHEDULE: “NU-1”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of _____	Original	11.10

AVAILABILITY:

Available throughout Georgia Power Company’s service area.

APPLICABILITY:

Applicable to Commercial and Industrial customers, as those terms are defined in the Georgia Power Company Rules, Regulations and Rate Schedules for Electric Service, that are adding new electric load of 100 megawatts (MW) or greater before the commercial operation date (“COD”) of the applicable uprate project at a single premises and subject to the contracted minimum bill pursuant to General Rule A.1. Projections for new electric load must be assessed and verified by Georgia Power to confirm the 100 MW minimum threshold. The Company will accept subscriptions from eligible customers on a first-come, first-served basis until the capacity being made available for subscription by the nuclear uprate projects is fully subscribed.

NU-1 will be offered periodically, as determined by the Company, to eligible customers.

DESCRIPTION:

The NU-1 tariff enables customers to subscribe to the carbon free attributes of nuclear uprates at existing, certified nuclear facilities (Nuclear Uprate Portfolio) within the Georgia Power fleet. Each participating customer will pay a Program Enrollment Contribution (PEC) and a NU-1 tariff Monthly Subscription Payment that will be separate and in addition to the cost of electric service under the customer’s then-existing retail electric service tariff. In exchange for the Monthly Subscription Payment, Georgia Power will retire on behalf of each participating customer zero emission credits (ZECs) in an amount based on the customer’s subscription level and the corresponding output of the Nuclear Uprate Portfolio, measured in kilowatt-hours (kWh). The PEC amount and price of ZECs will be defined in the customer agreement. The energy produced by the Nuclear Uprate Portfolio will be transmitted onto Georgia Power’s electric system and will not be distributed directly to participating customers. Customers subscribing to the NU-1 tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company’s electric system.

SUBSCRIPTION LEVEL:

Each participating customer’s right to subscribe to ZECs will be limited to one hundred percent (100%) of a customer’s projected total annual energy consumption. Customer load eligible for subscription does not include load already associated with participation in another Georgia Power renewable subscription program. A participating customer’s subscription level will be subject to review and may be adjusted at the Company’s discretion if the customer’s load has not met the subscription level identified in the customer agreement at the time the ZECs are to be supplied to the customer.

SCHEDULE: “NU-1”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of _____	Original	11.10

PRICING & BILL DETERMINATION:

The NU-1 Monthly Subscription Payment will be calculated by multiplying the price of ZECs, as defined in the customer agreement, by the quantity of energy deemed produced by the nuclear uprate capacity share during the billing period. The PEC payment amount will be defined in the customer agreement.

TERM OF CONTRACT:

To subscribe to the NU-1 tariff, a customer must execute a customer agreement with Georgia Power. The customer's subscription term under the NU-1 tariff will coincide with the term of the Nuclear Uprate Customer Agreement as selected by the customer. Such term may be up to 25 years. If Georgia Power terminates a customer agreement due to an event of default by customer, the customer will be responsible for damages and payments in accordance with the customer agreement.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time-to-time hereafter.

If state or federal laws or regulations are instituted requiring Georgia Power to provide carbon free resources, the Company reserves the right to terminate and cancel all contracts and sales through this tariff and the applicable customer agreement, without penalty.

This file has been redacted in its entirety.